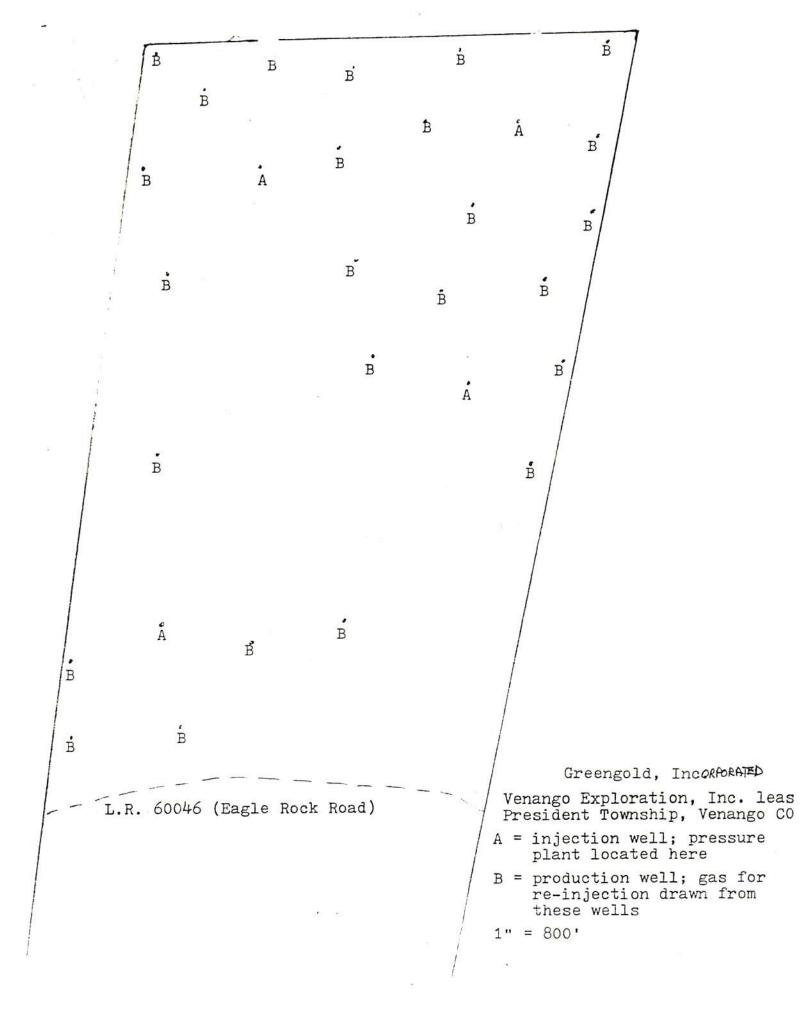
REQUEST FOR FACILITY INFORMATION FROM WATERFLOOD/EN' INCED

Company I	Name	Greens	gold, Inco	RAORATED	e		
Facility Na	ame	Venango	Explorat	ion, Inc	. leas		
Name of O	경기 (2) - 기타이션 (Section Color) (Section Color) (Section Color) (Section Color) (Section Color) (Section Color)	field)	Muskrat F	lun		_	
Average To	otal Dissolved Solids (TD:	S) Content	in field or	oool		_	
Geologic N	ame of Injection Format		Red Valley Sand Venango Second Sand				
Depth of In	jection Zone(s)		625' (avg top of Red Valley) 700' (avg top of Venango Second				
Typical We	Ilhead Injection Pressure	: Average	2 175 psi	Maximu	ım _250) psi	
Number of	Injection Wells Supplied t Active Inavtive Abandoned (if known)	four none	cility:			20 25	
"Typical" Capplicable:	onstruction of the wells i	in this fac	ility; supply	the followi	ng dat	<u>where</u>	
	a) depth of surface casis b) amount of cement on c) long string casing? d) cement on long string e) depth of injection tub f) depth of packer(s) g) amount of cement on	6½" to none yes_ yes_ 740' bottom none	no no	XX n/a at 725'			
	100						

In addition, please attach a map at reasonable scale (such as 1 inch = 400 fe t) labeling the following features for each facility:

- a) pressure plant (or source well and any booster stations;
- b) source of injection fluid (i.e., water well, gas well);
- c) injection wells in the facility;
- d) producing wells flooded by this facility;
- e) boundaries and names of all projects, farms, or floods which are part of the facility; and names of adjacent oil companies
- f) major injection fluid distribution lines (not the service lines each individual well):
- g) locations of flow meters and pressure gaines:
- h) water wells within % mile of each project where known);
- i) abandoned wells of any type (where known : and
- ") nublic rose's and any appropriate without migration.



&EP/	1	***************************************	-				WASHINGTO	ENTAL PROTEC	TION AGENCY		0042. Approval	expires 9-30	
NAME AND ADD	Expl	orat		nc." le		NG /	NAME AN	ANDON D ADDRESS O reengol 1625 Gr	fowner/oped, Inca	RATOR PRPORATED			
Eagle Rock Road, LR 60046 President Township, PA					Elyria, Ohio					44036			
LOCATE WELL AND OUTLINE UNIT ON SECTION PLAT — 640 ACRES				PA	PA Venango PERMIT NUMBER								
N					SURFACE LOCATION DESCRIPTION 4 OF 4 OF 4 SECTION TOWNSHIP RAI							NGE	
				Surfa	ice			FROM NEARES		ARTER SECTION	ON AND DRILL	ING UNIT	
		-	1	andft. from (E/W) Line of quarter section TYPE OF AUTHORIZATION WELL ACTIVITY									
w	 	 	E	□ Area	□ Individual Permit □ Area Permit ■ Rul. Number of Wells 4				CLASS I CLASS II Brine Disposal Enhanced Recovery Hydrocarbon Storage CLASS III				
	1				Venango Explora-							D 2/1D	
-	CASING	AND TUB	ING RECOR	Lease	Lease Name tion, Inc.			-	Well Number 1-C, 13, 26P, 34P				
	T(LB/FT)	TO BE PUT	IN WELL (FT)	TO BE LEFT IN	BE LEFT IN WELL (FT) HOLE SIZE			The Balance Method The Dump Bailer Method					
6\frac{1}{4}" 13	. 3	n	one	325'		0	The Two-Plug Method Other see attached diagram					am	
CEMEN	ING TO PLU	G AND AB	ANDON DA	TA:	PLU	G #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	
Size of Hole or Pip				nes)								-	
Sacks of Cement 1													
Slurry Volume To		cu. ft.)			-	-							
Measured Top of F		d ft l			-							-	
Slurry Wt. (Lb./Ga		3 14.7					-						
Type Cement or O	her Material	(Class III)		Me-100-01-01									
					PERFORATED INTERVALS AND INTERV				ASING WILL BE	VARIED (If an			
From				То	То			From			То		
							-						
Estimated Cost to		11											
				,				terminaturo print SE protonic					
subi imm and	nitted in ediately complete	this do respons a. I am a	cument sible for a ware tha	and all at obtaining t t there are	have p tachm the ini	nerson nents forma ficant	and that, i tion, I beli	ined and ar based on r eve that the for submitt	ny inquiry e informati	of those i	individuals . accurate,		
NAME AND OFFICIAL TITLE (Please type or print)					SIGNATURE				DATE SIGNED				
ADELBERT K. CHARLES, JR.					Adelbet X. Choley				1				
PA Form 7520-		KLES,	JK.			14 d	uba 1	C. Un	renj		9-17-85		

